Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels per Day)

	y) Supply							Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,936	160			2,807	-1,026	-52	-158	3,816	166	0
Hydrocarbon Gas Liquids	1,263	-226	-22	109	58	-573		49	126	110	323
Natural Gas Liquids	1,263	-226	-22	66	50	-547		50	126	110	298
Ethane	457			-	_	-245		-15		57	170
Propane	428			72	28	-341		67		4	115
Normal Butane	153		_	7	17	-141		8	22	2	4
Isobutane	66		_	-13	6	27		14	62	0	10
Natural Gasoline	159	-226	-22		_	154		-23	42	46	0
Refinery Olefins				43	8	-27		-1			25
Ethylene				- 07	_	-		_			-
Propylene				37 6	5 3	-27		0 -1			16
Normal ButyleneIsobutylene				0	3	_		-1			0
isobutylerie				_	_	_		U			0
Other Liquids		66	1,057		16	-441	-37	44	419	130	67
Hydrogen/Biofuels/Other Hydrocarbons			1,057		2	-646	6	16	295	40	67
Hydrogen					_		34		34		0
Biofuels (including Fuel Ethanol)			1,057		2	-646	-28	16	261	40	67
Fuel Ethanol			954		_	-629	-28	20	244	33	0
Biofuels (excluding Fuel Ethanol) ⁶			103		2	-17		-4	18	8	67
Other Hydrocarbons Unfinished Oils					_	-	0	0	0	_	0
Motor Gasoline Blend.Comp. (MGBC)		66			14	-20 225	-43	-12 40	-24 148	83 7	0
Reformulated			0		14	68	-28	-11	51	_	0
Conventional			ő		14	156	-15	52	97	7	ő
Aviation Gasoline Blend. Comp					-	-		-	-	_	-
Finished Petroleum Products			6	4.480	43	-10	71	-117		28	4.679
Finished Motor Gasoline			6	2,472	-	-9	71	2		5	2,534
Reformulated			_	332	_	_	32	_		_	364
Conventional			6	2,140	_	-9	39	2		5	2,170
Finished Aviation Gasoline				0	0	1		2		-	-1
Kerosene-Type Jet Fuel			_	280	-	-7		-10		3	280
Kerosene			_	4	_	_		2		0	2
Distillate Fuel Oil			0	1,155	5	86		-51		2	1,295
15 ppm sulfur and under			0	1,160	5 0	82		-50		0	1,296
Greater than 15 to 500 ppm sulfur			_	1 -6	0	5 -		-2 1		0 2	8 -9
Greater than 500 ppm sulfur	l .			32	4	-8		-4		0	32
Less than 0.31 percent sulfur				32	-	-0		0		NA NA	NA
0.31 to 1.00 percent sulfur				11	0	-5		1		NA NA	NA NA
Greater than 1.00 percent sulfur				19	3	-3		-5		NA	NA
Petrochemical Feedstocks				28	5	-3		-2		-	32
Naphtha for Petro. Feed. Use				17	3	-1		-3		_	21
Other Oils for Petro. Feed. Use				12	2	-2		0		_	11
Special Naphthas				-1	1	1		0		-	1
Lubricants				4	7	2		-2		6	
Waxes				1 184	1 0	-39		0 -7		1	1 145
Petroleum Coke				135	0	-39		-7 -7		7 7	96
Catalyst				49				-7			49
Asphalt and Road Oil				165	21	-34		-46		4	194
Still Gas				142							142
Miscellaneous Products				15	-	0		0		0	16
Total	3,199	0	1,041	4,589	2,924	-2,050	-18	-182	4,361	434	5,070

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for switch oil previously referred to as I become the first of the country of the property of the country of the countr

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.